

SENATE BILL 516

M5, C5, C8

(9lr1721)

ENROLLED BILL

— Finance/Economic Matters —

Introduced by **Senators Feldman, Beidle, Benson, Carter, Elfreth, Ellis, Ferguson, Griffith, Guzzone, Hester, Kagan, Kelley, King, Kramer, Lam, Lee, Nathan-Pulliam, Patterson, Peters, Pinsky, Rosapepe, Smith, Waldstreicher, Washington, Young, Zirkin, and Zucker**

Read and Examined by Proofreaders:

Proofreader.

Proofreader.

Sealed with the Great Seal and presented to the Governor, for his approval this _____ day of _____ at _____ o'clock, _____ M.

President.

CHAPTER _____

1 AN ACT concerning

2 **Clean Energy Jobs**

3 FOR the purpose of requiring the Small, Minority, and Women-Owned Businesses Account
4 to receive certain money from the Strategic Energy Investment Fund; exempting
5 certain money received by the Small, Minority, and Women-Owned Businesses
6 Account from the requirement to ensure that at least a certain percentage of grants
7 be allocated within certain jurisdictions and communities; requiring the Department
8 of Commerce to make certain grants to certain eligible fund managers for certain
9 purposes; authorizing eligible fund managers to use and to retain certain money for
10 certain purposes, including certain investments, loans, compensation, and interest;
11 requiring the Department to report on certain matters to certain committees of the
12 General Assembly by a certain date each year; establishing the Clean Energy

EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.

Underlining indicates amendments to bill.

~~Strike out~~ indicates matter stricken from the bill by amendment or deleted from the law by amendment.

Italics indicate opposite chamber/conference committee amendments.



1 Workforce Account in the Maryland Employment Advancement Right Now Program;
2 providing for the funding of the Account; requiring the Account to be used to provide
3 grants to support ~~a~~ certain workforce development ~~program~~ programs with certain
4 requirements; establishing certain requirements and goals for certain supported
5 programs; establishing certain funding requirements for certain apprenticeship
6 programs; requiring the Board of Public Works to adopt certain regulations;
7 providing that if a certain person makes a determination that a program made a
8 certain misrepresentation, the program is ineligible to receive a grant from the
9 Account for a certain period of time; requiring the Department of Labor, Licensing,
10 and Regulation to include certain information about the Account *and certain matters*
11 in a certain annual report; establishing certain criteria for qualified offshore wind
12 projects applied for on or after a certain date; altering and extending the minimum
13 required percentage of energy that must be derived from Tier 1 renewable sources
14 in the State's renewable energy portfolio standard in certain years; altering and
15 extending the minimum required percentage of Tier 1 renewable energy that must
16 be derived from solar energy in the State's renewable energy portfolio standard in
17 certain years; altering and extending the minimum required percentage of Tier 1
18 renewable energy that must be derived from offshore wind energy in the State's
19 renewable energy portfolio standard in certain years and certain energy sources
20 required in those years; altering and extending the minimum required percentage of
21 energy that must be derived from a Tier 2 renewable source in the State's renewable
22 energy portfolio standard in certain years; extending the eligibility of a certain Tier
23 2 renewable source for inclusion in meeting the State's renewable energy portfolio
24 standard; requiring the Public Service Commission to provide certain additional
25 application periods for consideration of Round 2 offshore wind projects; establishing
26 certain criteria for the Commission to consider with respect to approval of an
27 application for a Round 2 offshore wind project, including limits on certain rate
28 impacts measured in certain dollars; requiring an applicant for a certain offshore
29 wind project to sign ~~a~~ certain ~~memorandum~~ *memoranda* of understanding as a
30 condition of the Commission's approval of the project; requiring the Commission to
31 report each year to the Governor and certain committees on certain matters; requiring
32 the Commission to approve certain applications for a Round 2 offshore wind project
33 under certain circumstances and conditions; requiring the Commission to approve
34 orders representing a certain minimum nameplate capacity of Round 2 offshore wind
35 project applications under certain circumstances; altering the compliance fee for an
36 electricity supplier that fails to comply with certain renewable energy portfolio
37 standards for certain years; establishing certain compliance fees for an electricity
38 supplier that fails to comply with certain renewable energy portfolio standards for
39 certain years; altering the percentage of certain costs an electricity supplier must
40 incur in order to request the Commission to delay certain obligations; requiring the
41 Power Plant Research Program to conduct a supplemental study on the renewable
42 energy portfolio standard and certain related matters; altering the scope of a certain
43 study and providing for the scope of the supplemental study; providing certain
44 specific subjects that the supplemental study must address; requiring the Program
45 to report to the Governor and the General Assembly on or before a certain ~~dates~~ date;
46 authorizing the Maryland Energy Administration to use the Strategic Energy
47 Investment Fund for certain purposes; providing for certain investments from the

1 Fund for certain jobs training programs from a certain source; providing that certain
 2 funding should be directed to certain businesses that support jobs with certain
 3 characteristics; requiring certain loans or grants from the Fund to comply with
 4 certain provisions; authorizing the use of certain funds from the Fund by eligible
 5 fund managers for certain purposes; requiring at least a certain number of workers
 6 participating in a certain project or program to reside within a certain area with
 7 respect to the project or program; ~~removing certain forms of energy from the~~
 8 ~~definition of “Tier 1 renewable source” after a certain date; removing certain forms~~
 9 ~~of energy from the definition of a Tier 1 renewable source after a certain date;~~
 10 ~~providing that energy derived from certain forms of energy is not eligible for~~
 11 ~~inclusion in meeting the renewable energy portfolio standard after a certain date;~~
 12 stating and amending the intent of the General Assembly concerning certain
 13 matters; defining certain terms and altering certain definitions; making conforming
 14 and clarifying changes; altering the termination date of a certain Act; *requiring the*
 15 *Power Plant Research Program to study and make recommendations regarding*
 16 *nuclear energy and its role as a renewable energy resource in the State; requiring the*
 17 *Program to report certain findings and recommendations to the Governor and the*
 18 *General Assembly on or before a certain date;* providing that existing obligations or
 19 contract rights may not be impaired by this Act; making the provisions of this Act
 20 severable; ~~providing for a delayed effective date for certain provisions of this Act;~~
 21 ~~providing for the application of this Act;~~ and generally relating to the renewable
 22 energy portfolio standard and economic development.

23 BY repealing and reenacting, without amendments,

24 Article – Economic Development

25 Section 5–1501(a)

26 Annotated Code of Maryland

27 (2018 Replacement Volume)

28 BY repealing and reenacting, with amendments,

29 Article – Economic Development

30 Section 5–1501(b) through (d) and (g)

31 Annotated Code of Maryland

32 (2018 Replacement Volume)

33 BY adding to

34 Article – Economic Development

35 Section 5–1501(g) *and (i)*

36 Annotated Code of Maryland

37 (2018 Replacement Volume)

38 BY adding to

39 Article – Labor and Employment

40 Section 11–708.1

41 Annotated Code of Maryland

42 (2016 Replacement Volume and 2018 Supplement)

- 1 BY repealing and reenacting, with amendments,
 2 Article – Labor and Employment
 3 Section 11–709
 4 Annotated Code of Maryland
 5 (2016 Replacement Volume and 2018 Supplement)
- 6 BY repealing and reenacting, without amendments,
 7 Article – Public Utilities
 8 Section ~~7–701(a) and (b)~~, (h), and (s) and 7–705(c) and (d)
 9 Annotated Code of Maryland
 10 (2010 Replacement Volume and 2018 Supplement)
- 11 BY repealing and reenacting, with amendments,
 12 Article – Public Utilities
 13 Section 7–701(k), and (n), and (r) (r)(8) through (12), 7–702, 7–703, ~~7–704(a)(2)~~
 14 ~~7–704(a)(4) 7–704(a)(2) and (4) 7–704(a)(4)~~, 7–704.1, 7–704.2(a)(1) and (c)(1),
 15 ~~7–705(b) 7–705(a), (b), and (e)~~, and 7–714
 16 Annotated Code of Maryland
 17 (2010 Replacement Volume and 2018 Supplement)
- 18 BY adding to
 19 Article – Public Utilities
 20 Section 7–701(p–1) and (p–2)
 21 Annotated Code of Maryland
 22 (2010 Replacement Volume and 2018 Supplement)
- 23 BY repealing and reenacting, without amendments,
 24 Article – State Government
 25 Section 9–20B–01(a) ~~and (c)~~ and 9–20B–05(a)
 26 Annotated Code of Maryland
 27 (2014 Replacement Volume and 2018 Supplement)
- 28 BY repealing and reenacting, with amendments,
 29 Article – State Government
 30 Section ~~9–20B–01(d) and~~ 9–20B–05(f) and (i)
 31 Annotated Code of Maryland
 32 (2014 Replacement Volume and 2018 Supplement)
- 33 BY repealing
 34 Article – State Government
 35 Section 9–20B–05(f–1)
 36 Annotated Code of Maryland
 37 (2014 Replacement Volume and 2018 Supplement)
- 38 BY adding to
 39 Article – State Government
 40 Section 9–20B–05(f–1), (f–2), and (f–3), and (m)

1 Annotated Code of Maryland
2 (2014 Replacement Volume and 2018 Supplement)

3 BY repealing and reenacting, with amendments,
4 Chapter 393 of the Acts of the General Assembly of 2017
5 Section 2

6 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND,
7 That the Laws of Maryland read as follows:

8 **Article – Economic Development**

9 5–1501.

10 (a) There is a Small, Minority, and Women–Owned Businesses Account under the
11 authority of the Department.

12 (b) (1) (i) The Account shall receive money as required under § 9–1A–27 of
13 the State Government Article.

14 (ii) The Account [may] **SHALL** receive money from the Strategic
15 Energy Investment Fund **AS REQUIRED** under § 9–20B–05 of the State Government
16 Article.

17 (2) Money in the Account shall be invested and reinvested by the Treasurer
18 and interest and earnings shall accrue to the Account.

19 (3) The Comptroller shall:

20 (i) account for the Account; and

21 (ii) on a properly approved transmittal prepared by the Department,
22 issue a warrant to pay out money from the Account in the manner provided under this
23 section.

24 (4) The Account is a special, nonlapsing fund that is not subject to § 7–302
25 of the State Finance and Procurement Article.

26 (5) Expenditures from the Account shall only be made on a properly
27 approved transmittal prepared by the Department as provided under subsection (c) of this
28 section.

29 (c) (1) In this subsection, “eligible fund manager”:

30 **(I)** means an entity that has significant financial or investment
31 experience, under criteria developed by the Department; **AND**

1 **(II) INCLUDES AN ENTITY THAT THE DEPARTMENT DESIGNATES**
2 **TO MANAGE FUNDS RECEIVED UNDER SUBSECTION (B)(1)(I) OF THIS SECTION.**

3 (2) Subject to the provisions of paragraph (3) of this subsection, the
4 Department shall make grants to eligible fund managers to provide investment capital and
5 loans to small, minority, and women-owned businesses in the State.

6 (3) **[The] EXCEPT FOR MONEY RECEIVED FROM THE STRATEGIC**
7 **ENERGY INVESTMENT FUND, THE** Department shall ensure that eligible fund managers
8 allocate at least 50% of the funds from this Account to small, minority, and women-owned
9 businesses in the jurisdictions and communities surrounding a video lottery facility.

10 (d) **(1)** Any money received from the Strategic Energy Investment Fund shall
11 be used to benefit small, minority, **[and]** women-owned, **AND VETERAN-OWNED**
12 businesses in the clean energy industry in the State.

13 **(2) THE DEPARTMENT SHALL MAKE GRANTS TO ELIGIBLE FUND**
14 **MANAGERS TO PROVIDE INVESTMENT CAPITAL, INCLUDING DIRECT EQUITY**
15 **INVESTMENTS AND SIMILAR INVESTMENTS AND LOANS TO SMALL, MINORITY,**
16 **WOMEN-OWNED, AND VETERAN-OWNED BUSINESSES IN THE CLEAN ENERGY**
17 **INDUSTRY IN THE STATE.**

18 **(G) (1) SUBJECT TO PARAGRAPHS (2) THROUGH (4) OF THIS**
19 **SUBSECTION, AN ELIGIBLE FUND MANAGER MAY USE MONEY FROM A GRANT**
20 **RECEIVED UNDER SUBSECTION (D)(1) OF THIS SECTION TO PAY ORDINARY AND**
21 **REASONABLE EXPENSES FOR ADMINISTRATIVE, ACTUARIAL, LEGAL, MARKETING,**
22 **AND TECHNICAL SERVICES AND MANAGEMENT FEES.**

23 **(2) THE DEPARTMENT SHALL:**

24 **(I) MAINTAIN ALL MONEY RECEIVED FROM THE STRATEGIC**
25 **ENERGY INVESTMENT FUND IN A SINGLE ACCOUNT; AND**

26 **(II) MAKE GRANT ALLOCATIONS TO AN ELIGIBLE FUND**
27 **MANAGER AS THE MANAGER ADVISES THE DEPARTMENT THAT THE MANAGER HAS**
28 **APPROVED AND PREPARED TO FUND AN INVESTMENT OR A LOAN.**

29 **(3) ANY ALLOCATION THAT THE DEPARTMENT MAKES TO AN**
30 **ELIGIBLE FUND MANAGER FROM THE STRATEGIC ENERGY INVESTMENT FUND**
31 **SHALL INCLUDE:**

32 **(I) THE AMOUNT OF THE INVESTMENT OR LOAN; AND**

1 (II) UP TO AN ADDITIONAL ~~20%~~ 3% OF THE TOTAL INVESTMENT
2 OR LOAN COMMITMENT AMOUNT AS A MANAGEMENT FEE FOR THE BENEFIT AND
3 COMPENSATION OF THE ELIGIBLE FUND MANAGER.

4 (4) AN ELIGIBLE FUND MANAGER THAT RECEIVES AN ALLOCATION
5 FROM THE STRATEGIC ENERGY INVESTMENT FUND SHALL RETAIN FOR THE
6 MANAGER'S BENEFIT:

7 (I) ALL MANAGEMENT FEES PAID BY THE DEPARTMENT; AND

8 (II) ALL INTEREST EARNED FROM A LOAN MADE BY THE
9 ELIGIBLE FUND MANAGER UNDER THIS SUBSECTION.

10 [(g)] (H) The Legislative Auditor shall audit the utilization of the funds that are
11 allocated to small, minority, and women-owned businesses by eligible fund managers
12 under subsection (c)(3) of this section during an audit of the applicable State unit as
13 provided in § 2-1220 of the State Government Article.

14 (I) (1) ON OR BEFORE OCTOBER 1 EACH YEAR, THE DEPARTMENT SHALL
15 SUBMIT A REPORT ON THE STATUS OF MONEY RECEIVED FROM THE STRATEGIC
16 ENERGY INVESTMENT FUND UNDER SUBSECTION (D) OF THIS SECTION TO THE
17 SENATE FINANCE COMMITTEE AND THE HOUSE ECONOMIC MATTERS COMMITTEE,
18 IN ACCORDANCE WITH § 2-1246 OF THE STATE GOVERNMENT ARTICLE.

19 (2) WITH RESPECT TO THE PRECEDING FISCAL YEAR AND EACH
20 RELEVANT PRIOR FISCAL YEAR, THE REPORT SHALL INCLUDE:

21 (I) THE AMOUNTS RECEIVED FROM THE FUND;

22 (II) THE AMOUNTS PLACED AS GRANTS WITH ELIGIBLE FUND
23 MANAGERS; AND

24 (III) WITH RESPECT TO EACH ELIGIBLE FUND MANAGER:

25 1. THE IDENTITY OF THE MANAGER;

26 2. THE MONEY PROVIDED TO THE MANAGER;

27 3. THE INVESTMENTS MADE BY THE MANAGER;

28 4. THE AMOUNTS RETAINED BY THE MANAGER AS
29 EXPENSES AND MANAGEMENT FEES;

1 5. THE SMALL, MINORITY, WOMEN-OWNED, AND
 2 VETERAN-OWNED BUSINESSES RECEIVING THE INVESTMENTS; AND

3 6. THE STATUS OF THE INVESTMENTS LISTED UNDER
 4 ITEM 5 OF THIS ITEM, ALONG WITH ANY RETURN MADE ON EACH INVESTMENT.

5 Article – Labor and Employment

6 11-708.1.

7 (A) THERE IS A CLEAN ENERGY WORKFORCE ACCOUNT.

8 (B) THE ACCOUNT SHALL BE FUNDED FROM THE STRATEGIC ENERGY
 9 INVESTMENT FUND IN ACCORDANCE WITH ~~§ 9-20B-05(F)(10) AND (H) §~~
 10 9-20B-05(F)(10), (F-2), AND (F-3) OF THE STATE GOVERNMENT ARTICLE.

11 (C) (1) THE ACCOUNT SHALL BE USED TO PROVIDE GRANTS TO SUPPORT
 12 ~~A WORKFORCE DEVELOPMENT PROGRAM~~ PROGRAMS THAT PROVIDES PROVIDE:

13 (I) PRE-APPRENTICESHIP JOBS TRAINING ~~IN ACCORDANCE~~
 14 ~~WITH THIS SUBSECTION;~~

15 (II) YOUTH APPRENTICESHIP JOBS TRAINING; AND

16 (III) REGISTERED APPRENTICESHIP JOBS TRAINING.

17 (2) ~~THE PROGRAM~~ A PRE-APPRENTICESHIP JOBS TRAINING
 18 PROGRAM MUST:

19 (I) BE DESIGNED TO PREPARE INDIVIDUALS TO ENTER AND
 20 SUCCEED IN AN APPRENTICESHIP PROGRAM REGISTERED BY THE MARYLAND
 21 APPRENTICESHIP AND TRAINING COUNCIL; ~~AND~~

22 (II) INCLUDE:

23 1. TRAINING AND CURRICULUM BASED ON NATIONAL
 24 BEST PRACTICES ~~THAT PREPARES~~ PREPARE INDIVIDUALS WITH THE SKILLS AND
 25 COMPETENCIES TO ENTER ONE OR MORE STATE-REGISTERED OR U.S.
 26 DEPARTMENT OF LABOR-REGISTERED APPRENTICESHIP PROGRAMS THAT
 27 PREPARE WORKERS FOR CAREERS IN THE CLEAN ENERGY INDUSTRY;

28 2. A DOCUMENTED STRATEGY FOR INCREASING
 29 APPRENTICESHIP OPPORTUNITIES FOR UNEMPLOYED AND UNDEREMPLOYED
 30 INDIVIDUALS, INCLUDING:

1 **A. RECRUITMENT STRATEGIES TO BRING THESE**
2 **INDIVIDUALS INTO THE PRE-APPRENTICESHIP JOBS TRAINING PROGRAM;**

3 **B. EDUCATIONAL AND PRE-VOCATIONAL SERVICES TO**
4 **PREPARE PROGRAM PARTICIPANTS TO MEET THE ENTRY REQUIREMENTS OF ONE**
5 **OR MORE REGISTERED APPRENTICESHIP PROGRAMS;**

6 **C. ACCESS TO APPROPRIATE SUPPORT SERVICES TO**
7 **ENABLE PROGRAM PARTICIPANTS TO MAINTAIN PARTICIPATION IN THE PROGRAM;**
8 **AND**

9 **D. MECHANISMS TO ASSIST PROGRAM PARTICIPANTS IN**
10 **IDENTIFYING AND APPLYING TO REGISTERED APPRENTICESHIP PROGRAMS; AND**

11 **3. RIGOROUS PERFORMANCE AND EVALUATION**
12 **METHODS TO ENSURE PROGRAM EFFECTIVENESS AND IMPROVEMENT; AND**

13 **(III) HAVE A DOCUMENTED PARTNERSHIP WITH AT LEAST ONE**
14 **REGISTERED APPRENTICESHIP PROGRAM DESCRIBED IN ITEM (II)2 OF THIS**
15 **PARAGRAPH.**

16 **(3) ELIGIBLE CLEAN ENERGY INDUSTRY JOBS FOR A**
17 **PRE-APPRENTICESHIP JOBS TRAINING PROGRAM INCLUDE POSITIONS IN:**

18 **(I) RENEWABLE ENERGY;**

19 **(II) ENERGY EFFICIENCY;**

20 **(III) ENERGY STORAGE;**

21 **(IV) RESOURCE CONSERVATION; AND**

22 **(V) ADVANCED TRANSPORTATION.**

23 **(4) (I) THIS PARAGRAPH APPLIES TO YOUTH APPRENTICESHIP**
24 **JOBS TRAINING PROGRAMS AND REGISTERED APPRENTICESHIP JOBS TRAINING**
25 **PROGRAMS SUPPORTED BY THE ACCOUNT UNDER THIS SUBSECTION.**

26 **(II) AN APPRENTICESHIP SPONSOR SHALL RECEIVE AS A GRANT**
27 **FROM THE ACCOUNT:**

28 **1. UP TO \$150,000 FOR A PROGRAM PROPOSAL AND**
29 **PLANNING EXPENSES; AND**

1 **2. \$3,000 FOR EACH SUCCESSFULLY COMPLETED**
2 **APPRENTICESHIP.**

3 **(III) THE YOUTH APPRENTICESHIP JOBS TRAINING PROGRAMS**
4 **AND THE REGISTERED APPRENTICESHIP JOBS TRAINING PROGRAMS MUST**
5 **PREPARE WORKERS FOR CAREERS IN THE SOLAR AND WIND SECTORS OF THE CLEAN**
6 **ENERGY INDUSTRY.**

7 ~~**(D) A GRANT FROM THE ACCOUNT MAY BE MADE ONLY TO A PROGRAM THAT**~~
8 ~~**AGREES TO INITIATE A PROJECT LABOR AGREEMENT.**~~

9 **(D) (1) (I) IN THIS SUBSECTION THE FOLLOWING WORDS HAVE THE**
10 **MEANINGS INDICATED.**

11 **(II) "AMERICAN MANUFACTURED GOODS" MEANS GOODS THAT**
12 **ARE:**

13 **1. MANUFACTURED IN THE UNITED STATES; OR**

14 **2. ASSEMBLED IN THE UNITED STATES.**

15 **(III) "ASSEMBLED IN THE UNITED STATES" MEANS THAT THE**
16 **FINAL PRODUCTION TAKES PLACE AT A FACILITY WITHIN THE UNITED STATES,**
17 **REGARDLESS OF THE ORIGIN OF THE COMPONENTS OR SUBCOMPONENTS.**

18 **(IV) "MANUFACTURED IN THE UNITED STATES" MEANS:**

19 **1. THAT ALL MANUFACTURING PROCESSES TAKE PLACE**
20 **WITHIN THE UNITED STATES; AND**

21 **2. THAT ALL COMPONENT PARTS AND THE**
22 **MANUFACTURING PROCESSES OF THE COMPONENT PARTS ORIGINATE FROM WITHIN**
23 **THE UNITED STATES, REGARDLESS OF THE ORIGIN OF THE SUBCOMPONENTS.**

24 **(2) A GRANT FROM THE ACCOUNT MAY BE MADE ONLY TO A PROGRAM**
25 **THAT AGREES TO:**

26 **(I) USE OR SUPPLY AMERICAN MANUFACTURED GOODS; AND**

27 **(II) INITIATE A PROJECT LABOR AGREEMENT.**

28 **(3) PARAGRAPH (2)(I) OF THIS SUBSECTION DOES NOT APPLY IF:**

1 **(I) THE PRICE OF THE AMERICAN MANUFACTURED GOODS**
2 **EXCEEDS THE PRICE OF A SIMILAR MANUFACTURED GOOD THAT IS NOT**
3 **MANUFACTURED IN THE UNITED STATES BY ~~AN UNREASONABLE AMOUNT~~ MORE**
4 **THAN 25%;**

5 **(II) THE ITEM OR A SIMILAR ITEM IS NOT MANUFACTURED OR**
6 **AVAILABLE FOR PURCHASE IN THE UNITED STATES IN REASONABLY AVAILABLE**
7 **QUANTITIES;**

8 **(III) THE QUALITY OF THE ITEM OR A SIMILAR ITEM**
9 **MANUFACTURED IN THE UNITED STATES IS SUBSTANTIALLY LESS THAN THE**
10 **QUALITY OF A COMPARABLY PRICED, SIMILAR, AND AVAILABLE ITEM THAT IS NOT**
11 **MANUFACTURED IN THE UNITED STATES; OR**

12 **(IV) THE PROCUREMENT OF A MANUFACTURED GOOD WOULD BE**
13 **INCONSISTENT WITH THE PUBLIC INTEREST.**

14 **(4) THE BOARD OF PUBLIC WORKS SHALL ADOPT REGULATIONS TO**
15 **DEFINE THE FOLLOWING TERMS FOR THE PURPOSES OF THIS SUBSECTION:**

16 **(I) “REASONABLY AVAILABLE”; AND**

17 **(II) ~~“UNREASONABLE AMOUNT”; AND~~**

18 **(~~III~~) “SUBSTANTIALLY LESS”.**

19 **(5) IF A COURT OR A FEDERAL OR STATE AGENCY DETERMINES THAT**
20 **A PROGRAM RECEIVING MONEY FROM THE ACCOUNT HAS MISREPRESENTED THAT**
21 **GOODS USED IN A PROGRAM TO WHICH PARAGRAPH (2)(I) APPLIES WERE**
22 **MANUFACTURED OR ASSEMBLED IN THE UNITED STATES, THAT PROGRAM SHALL BE**
23 **INELIGIBLE TO RECEIVE A GRANT FROM THE ACCOUNT FOR 5 YEARS FOLLOWING**
24 **THE DATE THAT THE COURT OR FEDERAL OR STATE AGENCY MAKES THE**
25 **DETERMINATION.**

26 **(E) A PROGRAM THAT RECEIVES A GRANT FROM THE ACCOUNT SHALL MEET**
27 **THE REQUIREMENTS OF THE STATE PREVAILING WAGE LAW UNDER TITLE 17,**
28 **SUBTITLE 2 OF THE STATE FINANCE AND PROCUREMENT ARTICLE.**

29 11-709.

30 (a) On or before December 31 of each year, the Department shall report to the
31 Governor and, in accordance with § 2-1246 of the State Government Article, to the Senate
32 Finance Committee and the House Economic Matters Committee on the Maryland EARN
33 Program.

1 (b) The report required under subsection (a) of this section shall include:

2 (1) an identification of training needs statewide, including industries in
3 urgent need of qualified workers;

4 (2) information on measures being used to track the success and
5 accountability of the Maryland EARN Program, including use of the StateStat
6 accountability process under § 3–1003(b) of the State Finance and Procurement Article;

7 (3) (i) a description of each strategic industry partnership receiving
8 grant funding and the status of the partnership; and

9 (ii) the jurisdiction of the State in which each strategic industry
10 partnership is located;

11 (4) the number of individuals:

12 (i) by sex, race, national origin, income, county of residence, and
13 educational attainment, participating in each component of the Maryland EARN Program;
14 and

15 (ii) participating in the Maryland EARN Program who, as a result of
16 the Program, have obtained:

17 1. a credential or an identifiable skill;

18 2. a new employment position;

19 3. a title promotion; or

20 4. a wage promotion; [and]

21 (5) an assessment of whether and to what extent the approved strategic
22 industry partnerships utilized existing data concerning:

23 (i) training needs in the State identified in previous studies; and

24 (ii) applicable skills needs identified in existing workforce studies,
25 plans, or research; AND

26 **(6) INFORMATION ON THE SUCCESS OF FUNDING WORKFORCE**
27 **DEVELOPMENT PROGRAMS UNDER § 11–708.1 OF THIS SUBTITLE.**

28 **(C) THE INFORMATION REPORTED UNDER SUBSECTION (B)(6) OF THIS**
29 **SECTION SHALL CONTAIN SPECIFIC INFORMATION CONCERNING THE ENTITIES**

1 PROVIDING PRE-APPRENTICESHIP, YOUTH APPRENTICESHIP, AND REGISTERED
 2 APPRENTICESHIP JOB TRAINING PROGRAMS FROM THE CLEAN ENERGY
 3 WORKFORCE ACCOUNT, INCLUDING:

4 (1) THE NAME AND LOCATION OF EACH PROGRAM;

5 (2) THE POPULATIONS TARGETED BY EACH PROGRAM;

6 (3) THE TRAINING AND CURRICULUM PROVIDED;

7 (4) PROGRAM ENROLLMENT AND GRADUATION RATES; AND

8 (5) THE NUMBER AND TYPES OF PLACEMENTS ACHIEVED BY TRAINEES
 9 WHO COMPLETE EACH PROGRAM.

10 Article – Public Utilities

11 7–701.

12 (a) In this subtitle the following words have the meanings indicated.

13 (h) “Offshore wind renewable energy credit” or “OREC” means a renewable
 14 energy credit equal to the generation attributes of 1 megawatt–hour of electricity that is
 15 derived from offshore wind energy.

16 (k) “Qualified offshore wind project” means a wind turbine electricity generation
 17 facility, including the associated transmission–related interconnection facilities and
 18 equipment, that:

19 (1) is located on the outer continental shelf of the Atlantic Ocean in an area
 20 that[:

21 (i)] the United States Department of the Interior designates for
 22 leasing after coordination and consultation with the State in accordance with § 388(a) of
 23 the Energy Policy Act of 2005; and

24 [(ii) is between 10 and 30 miles off the coast of the State;]

25 (2) interconnects to the PJM Interconnection grid at a point located on the
 26 Delmarva Peninsula[; and

27 (3) the Commission approves under § 7–704.1 of this subtitle].

28 (n) “Renewable energy credit” or “credit” means a credit equal to the generation
 29 attributes of 1 megawatt–hour of electricity that is derived from a Tier 1 renewable source
 30 or a Tier 2 renewable source that is located:

1 (1) in the PJM region;

2 (2) outside the area described in item (1) of this subsection but in a control
3 area that is adjacent to the PJM region, if the electricity is delivered into the PJM region;
4 or

5 (3) on the outer continental shelf of the Atlantic Ocean in an area that:

6 (i) the United States Department of the Interior designates for
7 leasing after coordination and consultation with the State in accordance with § 388(a) of
8 the Energy Policy Act of 2005; and

9 (ii) is between 10 and [30] **80** miles off the coast of the State.

10 **(P-1) "ROUND 1 OFFSHORE WIND PROJECT" MEANS A QUALIFIED OFFSHORE**
11 **WIND PROJECT THAT:**

12 **(1) IS BETWEEN 10 AND 30 MILES OFF THE COAST OF THE STATE; AND**

13 **(2) THE COMMISSION APPROVED UNDER § 7-704.1 OF THIS SUBTITLE**
14 **BEFORE JULY 1, 2017.**

15 **(P-2) "ROUND 2 OFFSHORE WIND PROJECT" MEANS A QUALIFIED OFFSHORE**
16 **WIND PROJECT THAT:**

17 **(1) IS NOT LESS THAN 10 MILES OFF THE COAST OF THE STATE; AND**

18 **(2) THE COMMISSION APPROVES UNDER § 7-704.1 OF THIS SUBTITLE**
19 **ON OR AFTER JULY 1, 2017.**

20 ~~(r) "Tier 1 renewable source" means one or more of the following types of energy~~
21 ~~sources:~~

22 ~~(1) solar energy, including energy from photovoltaic technologies and solar~~
23 ~~water heating systems;~~

24 ~~(2) wind;~~

25 ~~(3) qualifying biomass;~~

26 ~~(4) methane from the anaerobic decomposition of organic materials in a~~
27 ~~landfill or wastewater treatment plant;~~

28 ~~(5) geothermal, including energy generated through geothermal exchange~~
29 ~~from or thermal energy avoided by, groundwater or a shallow ground source;~~

1 ~~(6) ocean, including energy from waves, tides, currents, and thermal~~
 2 ~~differences;~~

3 ~~(7) a fuel cell that produces electricity from a Tier 1 renewable source~~
 4 ~~under item (3) or (4) of this subsection;~~

5 ~~(8) a small hydroelectric power plant of less than [30] 60 megawatts in~~
 6 ~~capacity that is licensed or exempt from licensing by the Federal Energy Regulatory~~
 7 ~~Commission;~~

8 ~~(9) poultry litter to energy;~~

9 ~~(10) waste to energy;~~

10 ~~(11) refuse derived fuel; and~~

11 ~~(12) thermal energy from a thermal biomass system.~~

12 (s) *“Tier 2 renewable source” means hydroelectric power other than pump storage*
 13 *generation.*

14 7-702.

15 (a) It is the intent of the General Assembly to:

16 (1) recognize the economic, environmental, fuel diversity, and security
 17 benefits of renewable energy resources;

18 (2) **REDUCE GREENHOUSE GAS EMISSIONS AND ELIMINATE**
 19 **CARBON-FUELED GENERATION FROM THE STATE’S ELECTRIC GRID BY USING THESE**
 20 **RESOURCES;**

21 (3) establish a market for electricity from these resources in Maryland; and

22 [(3)] (4) lower the cost to consumers of electricity produced from these
 23 resources.

24 (b) The General Assembly finds that:

25 (1) the benefits of electricity from renewable energy resources, including
 26 long-term decreased emissions, a healthier environment, increased energy security, and
 27 decreased reliance on and vulnerability from imported energy sources, accrue to the public
 28 at large; [and]

1 (2) electricity suppliers and consumers share an obligation to develop a
2 minimum level of these resources in the electricity supply portfolio of the State; AND

3 (3) THE STATE NEEDS TO INCREASE ITS RELIANCE ON RENEWABLE
4 ENERGY IN ORDER TO:

5 (I) REDUCE GREENHOUSE GAS EMISSIONS AND MEET THE
6 STATE'S GREENHOUSE GAS EMISSIONS REDUCTION GOALS UNDER § 2-1205 OF THE
7 ENVIRONMENT ARTICLE; AND

8 (II) PROVIDE OPPORTUNITIES FOR SMALL, MINORITY,
9 WOMEN-OWNED, AND VETERAN-OWNED BUSINESSES TO PARTICIPATE IN AND
10 DEVELOP A HIGHLY SKILLED WORKFORCE FOR CLEAN ENERGY INDUSTRIES IN THE
11 STATE.

12 7-703.

13 (a) (1) (i) The Commission shall implement a renewable energy portfolio
14 standard that, except as provided under paragraphs (2) and (3) of this subsection, applies
15 to all retail electricity sales in the State by electricity suppliers.

16 (ii) If the standard becomes applicable to electricity sold to a
17 customer after the start of a calendar year, the standard does not apply to electricity sold
18 to the customer during that portion of the year before the standard became applicable.

19 (2) A renewable energy portfolio standard may not apply to electricity sales
20 at retail by any electricity supplier:

21 (i) in excess of 300,000,000 kilowatt-hours of industrial process load
22 to a single customer in a year;

23 (ii) to residential customers in a region of the State in which
24 electricity prices for residential customers are subject to a freeze or cap contained in a
25 settlement agreement entered into under § 7-505 of this title until the freeze or cap has
26 expired; or

27 (iii) to a customer served by an electric cooperative under an
28 electricity supplier purchase agreement that existed on October 1, 2004, until the
29 expiration of the agreement, as the agreement may be renewed or amended.

30 (3) The portion of a renewable energy portfolio standard that represents
31 offshore wind energy may not apply to electricity sales at retail by any electricity supplier
32 in excess of:

33 (i) 75,000,000 kilowatt-hours of industrial process load to a single
34 customer in a year; and

1 (ii) 3,000 kilowatt-hours of electricity in a month to a customer who
2 is an owner of agricultural land and files an Internal Revenue Service form 1040, schedule
3 F.

4 (b) ~~The~~ **EXCEPT AS PROVIDED IN SUBSECTION (E) OF THIS SECTION, THE**
5 renewable energy portfolio standard shall be as follows:

6 (1) in 2006, 1% from Tier 1 renewable sources and 2.5% from Tier 2
7 renewable sources;

8 (2) in 2007, 1% from Tier 1 renewable sources and 2.5% from Tier 2
9 renewable sources;

10 (3) in 2008, 2.005% from Tier 1 renewable sources, including at least
11 0.005% derived from solar energy, and 2.5% from Tier 2 renewable sources;

12 (4) in 2009, 2.01% from Tier 1 renewable sources, including at least 0.01%
13 derived from solar energy, and 2.5% from Tier 2 renewable sources;

14 (5) in 2010, 3.025% from Tier 1 renewable sources, including at least
15 0.025% derived from solar energy, and 2.5% from Tier 2 renewable sources;

16 (6) in 2011, 5.0% from Tier 1 renewable sources, including at least 0.05%
17 derived from solar energy, and 2.5% from Tier 2 renewable sources;

18 (7) in 2012, 6.5% from Tier 1 renewable sources, including at least 0.1%
19 derived from solar energy, and 2.5% from Tier 2 renewable sources;

20 (8) in 2013, 8.2% from Tier 1 renewable sources, including at least 0.25%
21 derived from solar energy, and 2.5% from Tier 2 renewable sources;

22 (9) in 2014, 10.3% from Tier 1 renewable sources, including at least 0.35%
23 derived from solar energy, and 2.5% from Tier 2 renewable sources;

24 (10) in 2015, 10.5% from Tier 1 renewable sources, including at least 0.5%
25 derived from solar energy, and 2.5% from Tier 2 renewable sources;

26 (11) in 2016, 12.7% from Tier 1 renewable sources, including at least 0.7%
27 derived from solar energy, and 2.5% from Tier 2 renewable sources;

28 (12) in 2017:

29 (i) 13.1% from Tier 1 renewable sources, including:

30 1. at least 1.15% derived from solar energy; and

1 2. an amount set by the Commission under § 7-704.2(a) of
2 this subtitle, not to exceed 2.5%, derived from offshore wind energy; and

3 (ii) 2.5% from Tier 2 renewable sources;

4 (13) in 2018:

5 (i) 15.8% from Tier 1 renewable sources, including:

6 1. at least 1.5% derived from solar energy; and

7 2. an amount set by the Commission under § 7-704.2(a) of
8 this subtitle, not to exceed 2.5%, derived from offshore wind energy; and

9 (ii) 2.5% from Tier 2 renewable sources;

10 (14) in 2019;

11 ~~(I)~~ ~~[20.4%]~~ **20.7%** from Tier 1 renewable sources, including:

12 ~~(i)~~ **1.** at least ~~[1.95%]~~ **5.5%** derived from solar energy; and

13 ~~(ii)~~ **2.** an amount set by the Commission under § 7-704.2(a) of
14 this subtitle, not to exceed 2.5%, derived from offshore wind energy; ~~and~~

15 **(II) 2.5% FROM TIER 2 RENEWABLE SOURCES;**

16 (15) in 2020 [and later];

17 ~~(I)~~ ~~[25%]~~ **28%** from Tier 1 renewable sources, including:

18 ~~(i)~~ **1.** at least ~~[2.5%]~~ **6%** derived from solar energy; and

19 ~~(ii)~~ **2.** an amount set by the Commission under § 7-704.2(a) of
20 this subtitle, not to exceed 2.5%, derived from offshore wind energy; **AND**

21 **(II) 2.5% FROM TIER 2 RENEWABLE SOURCES;**

22 **(16) IN 2021, 30.8% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:**

23 **(I) AT LEAST 7.5% DERIVED FROM SOLAR ENERGY; AND**

24 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
25 **OF THIS SUBTITLE DERIVED FROM OFFSHORE WIND ENERGY;**

1 **(17) IN 2022, 33.1% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:**

2 **(I) AT LEAST 8.5% DERIVED FROM SOLAR ENERGY; AND**

3 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
4 **OF THIS SUBTITLE DERIVED FROM OFFSHORE WIND ENERGY;**

5 **(18) IN 2023, 35.4% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:**

6 **(I) AT LEAST 9.5% DERIVED FROM SOLAR ENERGY; AND**

7 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
8 **OF THIS SUBTITLE DERIVED FROM OFFSHORE WIND ENERGY;**

9 **(19) IN 2024, 37.7% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:**

10 **(I) AT LEAST 10.5% DERIVED FROM SOLAR ENERGY; AND**

11 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
12 **OF THIS SUBTITLE DERIVED FROM OFFSHORE WIND ENERGY;**

13 **(20) IN 2025, 40% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:**

14 **(I) AT LEAST 11.5% DERIVED FROM SOLAR ENERGY; AND**

15 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
16 **OF THIS SUBTITLE, NOT TO EXCEED 10%, DERIVED FROM OFFSHORE WIND ENERGY;**

17 **(21) IN 2026, 42.5% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:**

18 **(I) AT LEAST 12.5% DERIVED FROM SOLAR ENERGY; AND**

19 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
20 **OF THIS SUBTITLE DERIVED FROM OFFSHORE WIND ENERGY, INCLUDING AT LEAST**
21 **400 MEGAWATTS OF ROUND 2 OFFSHORE WIND PROJECTS;**

22 **(22) IN 2027, 45.5% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:**

23 **(I) AT LEAST 13.5% DERIVED FROM SOLAR ENERGY; AND**

24 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
25 **OF THIS SUBTITLE DERIVED FROM OFFSHORE WIND ENERGY, INCLUDING AT LEAST**
26 **400 MEGAWATTS OF ROUND 2 OFFSHORE WIND PROJECTS;**

1 **(23) IN 2028, 47.5% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:**

2 **(I) AT LEAST 14.5% DERIVED FROM SOLAR ENERGY; AND**

3 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
 4 **OF THIS SUBTITLE DERIVED FROM OFFSHORE WIND ENERGY, INCLUDING AT LEAST**
 5 **800 MEGAWATTS OF ROUND 2 OFFSHORE WIND PROJECTS;**

6 **(24) IN 2029, 49.5% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:**

7 **(I) AT LEAST 14.5% DERIVED FROM SOLAR ENERGY; AND**

8 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
 9 **OF THIS SUBTITLE DERIVED FROM OFFSHORE WIND ENERGY, INCLUDING AT LEAST**
 10 **800 MEGAWATTS OF ROUND 2 OFFSHORE WIND PROJECTS; AND**

11 **(25) IN 2030 AND LATER, 50% FROM TIER 1 RENEWABLE SOURCES,**
 12 **INCLUDING:**

13 **(I) AT LEAST 14.5% DERIVED FROM SOLAR ENERGY; AND**

14 **(II) AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A)**
 15 **OF THIS SUBTITLE DERIVED FROM OFFSHORE WIND ENERGY, INCLUDING AT LEAST**
 16 **1,200 MEGAWATTS OF ROUND 2 OFFSHORE WIND PROJECTS.**

17 (c) Before calculating the number of credits required to meet the percentages
 18 established under subsection (b) of this section, an electricity supplier shall exclude from
 19 its total retail electricity sales all retail electricity sales described in subsection (a)(2) and
 20 (3) of this section.

21 (d) Subject to subsections (a) and (c) of this section and in accordance with §
 22 7-704.2 of this subtitle, an electricity supplier shall meet the renewable energy portfolio
 23 standard by accumulating the equivalent amount of renewable energy credits that equal
 24 the percentages required under this section.

25 **(E) THE REQUIRED PERCENTAGE OF AN ELECTRIC COOPERATIVE'S**
 26 **RENEWABLE ENERGY PORTFOLIO STANDARD DERIVED FROM SOLAR ENERGY SHALL**
 27 **BE:**

28 ~~**(1) 2.5% FROM IN 2020 THROUGH 2029; AND**~~

29 ~~**(2) 5.0% IN 2030 AND LATER.**~~

30 7-704.

1 (a) (4) Energy from a Tier 2 renewable source under § 7–701(s) of this subtitle
2 is eligible for inclusion in meeting the renewable energy portfolio standard through [2018]
3 2020 if it is generated at a system or facility that existed and was operational as of January
4 1, 2004, even if the facility or system was not capable of generating electricity on that date.

5 7–704.1.

6 (a) (1) **THE GENERAL ASSEMBLY FINDS AND DECLARES THAT:**

7 **(I) THE DEVELOPMENT OF OFFSHORE WIND ENERGY IS**
8 **IMPORTANT TO THE ECONOMIC WELL-BEING OF THE STATE AND THE NATION; AND**

9 **(II) IT IS IN THE PUBLIC INTEREST OF THE STATE TO**
10 **FACILITATE THE CONSTRUCTION OF AT LEAST 1,200 MEGAWATTS OF ROUND 2**
11 **OFFSHORE WIND PROJECTS IN ORDER TO:**

12 **1. POSITION THE STATE TO TAKE ADVANTAGE OF THE**
13 **ECONOMIC DEVELOPMENT BENEFITS OF THE EMERGING OFFSHORE WIND**
14 **INDUSTRY;**

15 **2. PROMOTE THE DEVELOPMENT OF RENEWABLE**
16 **ENERGY SOURCES THAT INCREASE THE NATION’S INDEPENDENCE FROM FOREIGN**
17 **SOURCES OF FOSSIL FUELS;**

18 **3. REDUCE THE ADVERSE ENVIRONMENTAL AND**
19 **HEALTH IMPACTS OF TRADITIONAL FOSSIL FUEL ENERGY SOURCES; AND**

20 **4. PROVIDE A LONG-TERM HEDGE AGAINST VOLATILE**
21 **PRICES OF FOSSIL FUELS.**

22 **(2)** After the effective date of Commission regulations implementing this
23 section and § 7–704.2 of this subtitle, **AND BEFORE JUNE 30, 2017**, a person may submit
24 an application to the Commission for approval of a proposed **ROUND 1** offshore wind
25 project.

26 **[(2)] (3)** (i) On receipt of the application for approval of a [qualified]
27 **ROUND 1** offshore wind project, the Commission shall:

28 1. open an application period when other interested persons
29 may submit applications for approval of [qualified] **ROUND 1** offshore wind projects; and

30 2. provide notice that the Commission is accepting
31 applications for approval of [qualified] **ROUND 1** offshore wind projects.

1 (ii) The Commission shall set the closing date for the application
2 period to be no sooner than 90 days after the notice provided under subparagraph (i) of this
3 paragraph.

4 **(4) THE COMMISSION SHALL PROVIDE ADDITIONAL APPLICATION**
5 **PERIODS BEGINNING, RESPECTIVELY:**

6 **(I) JANUARY 1, 2020, FOR CONSIDERATION OF ROUND 2**
7 **OFFSHORE WIND PROJECTS TO BEGIN CREATING ORECS NOT LATER THAN 2026;**

8 **(II) JANUARY 1, 2021, FOR CONSIDERATION OF ROUND 2**
9 **OFFSHORE WIND PROJECTS TO BEGIN CREATING ORECS NOT LATER THAN 2028;**
10 **AND**

11 **(III) JANUARY 1, 2022, FOR CONSIDERATION OF ROUND 2**
12 **OFFSHORE WIND PROJECTS TO BEGIN CREATING ORECS NOT LATER THAN 2030.**

13 **[(3)] (5)** In its discretion, the Commission may provide for additional
14 application periods.

15 (b) Unless extended by mutual consent of the parties, the Commission shall
16 approve, conditionally approve, or deny an application within 180 days after the close of
17 the application period.

18 (c) An application shall include:

19 (1) a detailed description and financial analysis of the offshore wind
20 project;

21 (2) the proposed method of financing the offshore wind project, including
22 documentation demonstrating that the applicant has applied for all current eligible State
23 and federal grants, rebates, tax credits, loan guarantees, or other programs available to
24 offset the cost of the project or provide tax advantages;

25 (3) a cost–benefit analysis that shall include at a minimum:

26 (i) a detailed input–output analysis of the impact of the offshore
27 wind project on income, employment, wages, and taxes in the State with particular
28 emphasis on in–State manufacturing employment;

29 (ii) detailed information concerning assumed employment impacts
30 in the State, including the expected duration of employment opportunities, the salary of
31 each position, and other supporting evidence of employment impacts;

32 (iii) an analysis of the anticipated environmental benefits, health
33 benefits, and environmental impacts of the offshore wind project to the citizens of the State;

1 (iv) an analysis of any impact on residential, commercial, and
2 industrial ratepayers over the life of the offshore wind project;

3 (v) an analysis of any long-term effect on energy and capacity
4 markets as a result of the proposed offshore wind project;

5 (vi) an analysis of any impact on businesses in the State; and

6 (vii) other benefits, such as increased in-State construction,
7 operations, maintenance, and equipment purchase;

8 (4) a proposed OREC pricing schedule for the offshore wind project that
9 shall [set] **SPECIFY** a price for the generation attributes, including the energy, capacity,
10 ancillary services, and environmental attributes;

11 (5) a decommissioning plan for the project, including provisions for
12 decommissioning as required by the United States Department of the Interior;

13 (6) a commitment to:

14 (i) abide by the requirements set forth in subsection (e) of this
15 section; and

16 (ii) deposit at least \$6,000,000, in the manner required under
17 subsection (g) of this section, into the Maryland Offshore Wind Business Development Fund
18 established under § 9-20C-03 of the State Government Article;

19 (7) a description of the applicant's plan for engaging small businesses, as
20 defined in § 14-501 of the State Finance and Procurement Article;

21 (8) a commitment that the applicant will:

22 (i) use best efforts to apply for all eligible State and federal grants,
23 rebates, tax credits, loan guarantees, or other similar benefits as those benefits become
24 available; and

25 (ii) pass along to ratepayers, without the need for any subsequent
26 Commission approval, 80% of the value of any state or federal grants, rebates, tax credits,
27 loan guarantees, or other similar benefits received by the project and not included in the
28 application; and

29 (9) any other information the Commission requires.

30 (d) (1) The Commission shall use the following criteria to evaluate and
31 compare proposed offshore wind projects **SUBMITTED DURING AN APPLICATION PERIOD:**

- 1 (i) lowest cost impact on ratepayers of the price set under a proposed
2 OREC pricing schedule;
- 3 (ii) potential reductions in transmission congestion prices within the
4 State;
- 5 (iii) potential changes in capacity prices within the State;
- 6 (iv) potential reductions in locational marginal pricing;
- 7 (v) potential long-term changes in capacity prices within the State
8 from the offshore wind project as it compares to conventional energy sources;
- 9 (vi) the extent to which the cost-benefit analysis submitted under
10 subsection (c)(3) of this section demonstrates positive net economic, environmental, and
11 health benefits to the State;
- 12 (vii) the extent to which an applicant's plan for engaging small
13 businesses meets the goals specified in Title 14, Subtitle 5 of the State Finance and
14 Procurement Article;
- 15 (viii) the extent to which an applicant's plan provides for the use of
16 skilled labor, particularly with regard to the construction and manufacturing components
17 of the project, through outreach, hiring, or referral systems that are affiliated with
18 registered apprenticeship programs under Title 11, Subtitle 4 of the Labor and
19 Employment Article;
- 20 (ix) the extent to which an applicant's plan provides for the use of an
21 agreement designed to ensure the use of skilled labor and to promote the prompt, efficient,
22 and safe completion of the project, particularly with regard to the construction,
23 manufacturing, and maintenance of the project;
- 24 (x) the extent to which an applicant's plan provides for
25 compensation to its employees and subcontractors consistent with wages outlined under §§
26 17-201 through 17-228 of the State Finance and Procurement Article;
- 27 (xi) siting and project feasibility;
- 28 (xii) the extent to which the proposed offshore wind project would
29 require transmission or distribution infrastructure improvements in the State;
- 30 (xiii) estimated ability to assist in meeting the renewable energy
31 portfolio standard under § 7-703 of this subtitle; and
- 32 (xiv) any other criteria that the Commission determines to be
33 appropriate.

1 (2) In evaluating and comparing an applicant's proposed offshore wind
2 project under paragraph (1) of this subsection, the Commission shall contract for the
3 services of independent consultants and experts.

4 (3) The Commission shall verify that representatives of the United States
5 Department of Defense and the maritime industry have had the opportunity, through the
6 federal leasing process, to express concerns regarding project siting.

7 (4) (i) In this paragraph, "minority" means an individual who is a
8 member of any of the groups listed in § 14-301(k)(1)(i) of the State Finance and
9 Procurement Article.

10 (ii) If an applicant is seeking investors in a proposed offshore wind
11 project, it shall take the following steps before the Commission may approve the proposed
12 project:

13 1. make serious, good-faith efforts to solicit and interview a
14 reasonable number of minority investors;

15 2. as part of the application, submit a statement to the
16 Commission that lists the names and addresses of all minority investors interviewed and
17 whether or not any of those investors have purchased an equity share in the entity
18 submitting an application; ~~and~~

19 3. as a condition to the Commission's approval of the offshore
20 wind project, sign a memorandum of understanding with the Commission that requires the
21 applicant to again make serious, good-faith efforts to interview minority investors in any
22 future attempts to raise venture capital or attract new investors to the offshore wind
23 project; **AND**

24 **4. AS A CONDITION TO THE COMMISSION'S APPROVAL OF**
25 **THE OFFSHORE WIND PROJECT, SIGN A MEMORANDUM OF UNDERSTANDING WITH**
26 **THE COMMISSION THAT REQUIRES THE APPLICANT TO USE BEST EFFORTS AND**
27 **EFFECTIVE OUTREACH TO OBTAIN, AS A GOAL, CONTRACTORS AND**
28 **SUBCONTRACTORS FOR THE PROJECT THAT ARE MINORITY BUSINESS ENTERPRISES,**
29 **TO THE EXTENT PRACTICABLE, AS SUPPORTED BY A DISPARITY STUDY.**

30 (iii) The Governor's Office of Small, Minority, and Women Business
31 Affairs, in consultation with the Office of the Attorney General, shall provide assistance to
32 all potential applicants and potential minority investors to satisfy the requirements under
33 subparagraph (ii)1 and 3 of this paragraph.

34 **(5) AS A CONDITION OF THE COMMISSION'S APPROVAL OF THE**
35 **OFFSHORE WIND PROJECT, THE APPLICANT SHALL SIGN A MEMORANDUM OF**
36 **UNDERSTANDING WITH THE COMMISSION AND SKILLED LABOR ORGANIZATIONS**
37 **THAT REQUIRES THE APPLICANT TO FOLLOW THE PORTIONS OF THE APPLICANT'S**

1 PLAN THAT RELATE TO THE CRITERIA SET FORTH IN PARAGRAPH (1)(VIII) AND (IX)
 2 OF THIS SUBSECTION.

3 (e) (1) (I) IN THIS PARAGRAPH, “COMMUNITY BENEFIT AGREEMENT”
 4 MEANS AN AGREEMENT APPLICABLE TO THE DEVELOPMENT OF ANY QUALIFIED
 5 OFFSHORE WIND PROJECT THAT:

6 1. PROMOTES INCREASED OPPORTUNITIES FOR LOCAL
 7 BUSINESSES AND SMALL, MINORITY, WOMEN-OWNED, AND VETERAN-OWNED
 8 BUSINESSES IN THE CLEAN ENERGY INDUSTRY;

9 2. ENSURES THE TIMELY, SAFE, AND EFFICIENT
 10 COMPLETION OF THE PROJECT BY FACILITATING A STEADY SUPPLY OF HIGHLY
 11 SKILLED CRAFT WORKERS WHO SHALL BE PAID NOT LESS THAN THE PREVAILING
 12 WAGE RATE DETERMINED BY THE COMMISSIONER OF LABOR AND INDUSTRY UNDER
 13 TITLE 17, SUBTITLE 2 OF THE STATE FINANCE AND PROCUREMENT ARTICLE;

14 3. PROMOTES SAFE COMPLETION OF THE PROJECT BY
 15 ENSURING THAT AT LEAST 80% OF THE CRAFT WORKERS ON THE PROJECT HAVE
 16 COMPLETED AN OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION 10-HOUR
 17 OR 30-HOUR COURSE;

18 4. PROMOTES CAREER TRAINING OPPORTUNITIES IN
 19 THE CONSTRUCTION INDUSTRY FOR LOCAL RESIDENTS, VETERANS, WOMEN, AND
 20 MINORITIES;

21 5. PROVIDES FOR BEST EFFORTS AND EFFECTIVE
 22 OUTREACH TO OBTAIN, AS A GOAL, THE USE OF A WORKFORCE INCLUDING
 23 MINORITIES, TO THE EXTENT PRACTICABLE; AND

24 ~~5.~~ 6. REFLECTS A 21ST-CENTURY LABOR-MANAGEMENT
 25 APPROACH BASED ON COOPERATION, HARMONY, AND PARTNERSHIP.

26 (II) [The Commission may not approve an applicant’s proposed
 27 offshore wind project unless:

28 (i) the proposed offshore wind project demonstrates] **IF THE**
 29 **COMMISSION RECEIVES REASONABLE PROPOSALS THAT DEMONSTRATE** positive net
 30 economic, environmental, and health benefits to the State, based on the criteria specified
 31 in subsection (c)(3) of this section [;], **AND SUBJECT TO SUBPARAGRAPH ~~(II)~~ (III) OF THIS**
 32 **PARAGRAPH, THE COMMISSION SHALL APPROVE ORDERS TO FACILITATE THE**
 33 **FINANCING OF QUALIFIED OFFSHORE WIND PROJECTS, INCLUDING AT LEAST 1,200**
 34 **MEGAWATTS OF ROUND 2 OFFSHORE WIND PROJECTS.**

1 ~~(ii)~~ **(III)** **THE COMMISSION MAY NOT APPROVE AN**
 2 **APPLICANT'S PROPOSED OFFSHORE WIND PROJECT UNLESS:**

3 **1. FOR A ROUND 1 OFFSHORE WIND PROJECT**
 4 **APPLICATION:**

5 **A.** the projected net rate impact for an average residential
 6 customer, based on annual consumption of 12,000 kilowatt-hours, combined with the
 7 projected net rate impact of other [qualified] **ROUND 1** offshore wind projects, does not
 8 exceed \$1.50 per month in 2012 dollars, over the duration of the proposed OREC pricing
 9 schedule;

10 [(iii)] **B.** the projected net rate impact for all nonresidential
 11 customers considered as a blended average, combined with the projected net rate impact of
 12 other [qualified] **ROUND 1** offshore wind projects, does not exceed 1.5% of nonresidential
 13 customers' total annual electric bills, over the duration of the proposed OREC pricing
 14 schedule; and

15 [(iv)] **C.** the price [set] **SPECIFIED** in the proposed OREC price
 16 schedule does not exceed \$190 per megawatt-hour in 2012 dollars; **AND**

17 **2. FOR A ROUND 2 OFFSHORE WIND PROJECT**
 18 **APPLICATION:**

19 **A.** **THE PROJECTED INCREMENTAL NET RATE IMPACT**
 20 **FOR AN AVERAGE RESIDENTIAL CUSTOMER, BASED ON ANNUAL CONSUMPTION OF**
 21 **12 MEGAWATT-HOURS, COMBINED WITH THE PROJECTED INCREMENTAL NET RATE**
 22 **IMPACT OF OTHER ROUND 2 OFFSHORE WIND PROJECTS, DOES NOT EXCEED 88**
 23 **CENTS PER MONTH IN 2018 DOLLARS, OVER THE DURATION OF THE PROPOSED**
 24 **OREC PRICING SCHEDULE; ~~AND~~**

25 **B.** **THE PROJECTED INCREMENTAL NET RATE IMPACT**
 26 **FOR ALL NONRESIDENTIAL CUSTOMERS CONSIDERED AS A BLENDED AVERAGE,**
 27 **COMBINED WITH THE PROJECTED NET RATE IMPACT OF OTHER ROUND 2 OFFSHORE**
 28 **WIND PROJECTS, DOES NOT EXCEED 0.9% OF NONRESIDENTIAL CUSTOMERS' TOTAL**
 29 **ANNUAL ELECTRIC BILLS DURING ANY YEAR OF THE PROPOSED OREC PRICING**
 30 **SCHEDULE; AND**

31 **C.** **THE PROJECT IS SUBJECT TO A COMMUNITY BENEFIT**
 32 **AGREEMENT.**

33 (2) (i) When calculating the net benefits to the State under paragraph
 34 ~~(1)(i)~~ **(1)(II)** of this subsection, the Commission shall contract for the services of
 35 independent consultants and experts.

1 (ii) When calculating the projected net average rate impacts **FOR**
 2 **ROUND 1 OFFSHORE WIND PROJECTS** under paragraph [(1)(ii) and (iii)] ~~(1)(H)1A AND~~
 3 ~~B (1)(III)1A AND B~~ **OF THIS SUBSECTION AND FOR ROUND 2 OFFSHORE WIND**
 4 **PROJECTS UNDER PARAGRAPH (1)(H)2A AND B (1)(III)2A AND B** of this subsection,
 5 the Commission shall apply the same net OREC cost per megawatt-hour to residential and
 6 nonresidential customers.

7 (f) (1) An order the Commission issues approving a proposed offshore wind
 8 project shall:

9 (i) specify the OREC price schedule, which may not authorize an
 10 OREC price greater than, **FOR A ROUND 1 OFFSHORE WIND PROJECT**, \$190 per
 11 megawatt-hour in 2012 dollars;

12 (ii) specify the duration of the OREC pricing schedule, not to exceed
 13 20 years;

14 (iii) specify the number of ORECs the offshore wind project may sell
 15 each year;

16 (iv) provide that:

17 1. a payment may not be made for an OREC until electricity
 18 supply is generated by the offshore wind project; and

19 2. ratepayers, purchasers of ORECs, and the State shall be
 20 held harmless for any cost overruns associated with the offshore wind project; and

21 (v) require that any debt instrument issued in connection with a
 22 qualified offshore wind project include language specifying that the debt instrument does
 23 not establish a debt, obligation, or liability of the State.

24 (2) An order approving a proposed offshore wind project vests the owner of
 25 the qualified offshore wind project with the right to receive payments for ORECs according
 26 to the terms in the order.

27 **(3) ON OR BEFORE MARCH 1 EACH YEAR, THE COMMISSION SHALL**
 28 **REPORT TO THE GOVERNOR AND, IN ACCORDANCE WITH § 2-1246 OF THE STATE**
 29 **GOVERNMENT ARTICLE, TO THE SENATE FINANCE COMMITTEE AND THE HOUSE**
 30 **ECONOMIC MATTERS COMMITTEE ON:**

31 **(1) COMPLIANCE BY APPLICANTS WITH THE MINORITY**
 32 **BUSINESS ENTERPRISE PARTICIPATION GOALS UNDER SUBSECTION (D)(4) OF THIS**
 33 **SECTION; AND**

1 **(II) WITH RESPECT TO THE COMMUNITY BENEFIT AGREEMENT**
2 **UNDER SUBSECTION (E)(1) OF THIS SECTION:**

3 **1. THE AVAILABILITY AND USE OF OPPORTUNITIES FOR**
4 **LOCAL BUSINESSES AND SMALL, MINORITY, WOMEN-OWNED, AND VETERAN-OWNED**
5 **BUSINESSES;**

6 **2. THE SUCCESS OF EFFORTS TO PROMOTE CAREER**
7 **TRAINING OPPORTUNITIES IN THE CONSTRUCTION INDUSTRY FOR LOCAL**
8 **RESIDENTS, VETERANS, WOMEN, AND MINORITIES; AND**

9 **3. COMPLIANCE WITH THE MINORITY WORKFORCE GOAL**
10 **UNDER SUBSECTION (E)(1)(I)5 OF THIS SECTION.**

11 (g) FOR ROUND 2 OFFSHORE WIND PROJECT APPLICATIONS, THE
12 COMMISSION SHALL APPROVE OREC ORDERS REPRESENTING A MINIMUM OF 400
13 MEGAWATTS OF NAMEPLATE CAPACITY PROPOSED DURING EACH APPLICATION
14 PERIOD UNLESS:

15 (1) NOT ENOUGH ROUND 2 OFFSHORE WIND PROJECT APPLICATIONS
16 ARE SUBMITTED TO MEET THE NET BENEFIT TEST UNDER SUBSECTION (C)(3) OF
17 THIS SECTION; OR

18 (2) THE CUMULATIVE NET RATEPAYER IMPACT EXCEEDS THE
19 MAXIMUMS PROVIDED IN SUBSECTION (E)(1)(II)2 OF THIS SECTION.

20 (H) (1) Within 60 days after the Commission approves the application of a
21 proposed offshore wind project, the qualified offshore wind project shall deposit \$2,000,000
22 into the Maryland Offshore Wind Business Development Fund established under §
23 9-20C-03 of the State Government Article.

24 (2) Within 1 year after the initial deposit under paragraph (1) of this
25 subsection, the qualified offshore wind project shall deposit an additional \$2,000,000 into
26 the Maryland Offshore Wind Business Development Fund.

27 (3) Within 2 years after the initial deposit under paragraph (1) of this
28 subsection, the qualified offshore wind project shall deposit an additional \$2,000,000 into
29 the Maryland Offshore Wind Business Development Fund.

30 7-704.2.

31 (a) (1) The Commission shall determine the offshore wind energy component
32 of the renewable energy portfolio standard under § 7-703(b)(12) through [(15)] (25) of this
33 subtitle based on the projected annual creation of ORECs by qualified offshore wind
34 projects.

1 (c) (1) Each electricity supplier shall purchase from the escrow account
 2 established under this section the number of ORECs required to satisfy the offshore wind
 3 energy component of the renewable energy portfolio standard under § 7-703(b)(12) through
 4 ~~[(15)] (25)~~ of this subtitle.

5 7-705.

6 (a) Each electricity supplier shall submit a report to the Commission each year in
 7 a form and by a date specified by the Commission that:

8 (1) (I) demonstrates that the electricity supplier has complied with the
 9 applicable renewable energy portfolio standard under § 7-703 of this subtitle and includes
 10 the submission of the required amount of renewable energy credits; or

11 ~~[(2)] (II) demonstrates the amount of electricity sales by which the~~
 12 ~~electricity supplier failed to meet the applicable renewable energy portfolio standard; AND~~

13 (2) DOCUMENTS THE LEVEL OF PARTICIPATION OF MINORITY
 14 BUSINESS ENTERPRISES AND MINORITIES IN THE ACTIVITIES THAT SUPPORT THE
 15 CREATION OF RENEWABLE ENERGY CREDITS USED TO SATISFY THE STANDARD
 16 UNDER § 7-703 OF THIS SUBTITLE, INCLUDING DEVELOPMENT, INSTALLATION, AND
 17 OPERATION OF GENERATING FACILITIES THAT CREATE CREDITS.

18 (b) (1) This subsection does not apply to a shortfall from the required Tier 1
 19 renewable sources that is to be derived from offshore wind energy.

20 (2) If an electricity supplier fails to comply with the renewable energy
 21 portfolio standard for the applicable year, the electricity supplier shall pay into the
 22 Maryland Strategic Energy Investment Fund established under § 9-20B-05 of the State
 23 Government Article:

24 (i) except as provided in item (ii) of this paragraph, a compliance fee
 25 of:

26 1. the following amounts for each kilowatt-hour of shortfall
 27 from required Tier 1 renewable sources other than the shortfall from the required Tier 1
 28 renewable sources that is to be derived from solar energy:

29 A. 4 cents through 2016; [and]

30 B. 3.75 cents in 2017 AND 2018;

31 C. 3 CENTS IN 2019 THROUGH 2023;

32 D. 2.75 CENTS IN 2024;

- 1 **E. 2.5 CENTS IN 2025;**
2 **F. 2.475 CENTS IN 2026;**
3 **G. 2.45 CENTS IN 2027;**
4 **H. 2.25 CENTS IN 2028 AND 2029; AND**
5 **I. 2.235 CENTS IN 2030 and later;**

6 2. the following amounts for each kilowatt-hour of shortfall
7 from required Tier 1 renewable sources that is to be derived from solar energy:

- 8 A. 45 cents in 2008;
9 B. 40 cents in 2009 through 2014;
10 C. 35 cents in 2015 and 2016;
11 D. 19.5 cents in 2017;
12 E. 17.5 cents in 2018;
13 F. [15] **10** cents in 2019;
14 G. [12.5] **10** cents in 2020;
15 H. [10] **8** cents in 2021;
16 I. [7.5] **6** cents in 2022;
17 J. [6] **4.5** cents in 2023; [and]
18 K. [5] **4** cents in 2024;
19 **L. 3.5 CENTS IN 2025;**
20 **M. 3 CENTS IN 2026;**
21 **N. 2.5 CENTS IN 2027 AND 2028;**
22 **O. 2.25 CENTS IN 2029; AND**
23 **P. 2.235 CENTS IN 2030 and later; and**

1 3. 1.5 cents for each kilowatt–hour of shortfall from required
 2 Tier 2 renewable sources; or

3 (ii) for industrial process load:

4 1. for each kilowatt–hour of shortfall from required Tier 1
 5 renewable sources, a compliance fee of:

6 A. 0.8 cents in 2006, 2007, and 2008;

7 B. 0.5 cents in 2009 and 2010;

8 C. 0.4 cents in 2011 and 2012;

9 D. 0.3 cents in 2013 and 2014;

10 E. 0.25 cents in 2015 and 2016; and

11 F. except as provided in paragraph (3) of this subsection, 0.2
 12 cents in 2017 and later; and

13 2. nothing for any shortfall from required Tier 2 renewable
 14 sources.

15 (3) For industrial process load, the compliance fee for each kilowatt–hour
 16 of shortfall from required Tier 1 renewable sources is:

17 (i) 0.1 cents in any year during which suppliers are required to
 18 purchase ORECs under § 7–704.2 of this subtitle; and

19 (ii) nothing for the year following any year during which, after final
 20 calculations, the net rate impact per megawatt–hour from [qualified] **ROUND 1** offshore
 21 wind projects exceeded \$1.65 in 2012 dollars.

22 (c) The Commission may allow an electricity supplier to submit the report
 23 required under § 7–505(b)(4) of this title to demonstrate compliance with the renewable
 24 energy portfolio standard.

25 (d) An aggregator or broker who assists an electricity customer in purchasing
 26 electricity but who does not supply the electricity or take title to or ownership of the
 27 electricity may require the electricity supplier who supplies the electricity to demonstrate
 28 compliance with this subtitle.

29 (e) (1) Notwithstanding the requirements of § 7–703(b) of this subtitle, if the
 30 actual or projected dollar–for–dollar cost incurred or to be incurred by an electricity
 31 supplier solely for the purchase of Tier 1 renewable energy credits derived from solar energy

1 in any 1 year is greater than or equal to, or is anticipated to be greater than or equal to,
2 [2.5%] 6.0% of the electricity supplier's total annual electricity sales revenues in Maryland,
3 the electricity supplier may request that the Commission:

4 (i) delay by 1 year each of the scheduled percentages for solar energy
5 under § 7-703(b) of this subtitle that would apply to the electricity supplier; and

6 (ii) allow the renewable energy portfolio standard for solar energy
7 for that year to continue to apply to the electricity supplier for the following year.

8 (2) In making its determination under paragraph (1) of this subsection, the
9 Commission shall consider the actual or projected dollar-for-dollar compliance costs of
10 other electricity suppliers.

11 (3) If an electricity supplier makes a request under paragraph (1) of this
12 subsection based on projected costs, the electricity supplier shall provide verifiable evidence
13 of the projections to the Commission at the time of the request.

14 (4) If the Commission allows a delay under paragraph (1) of this
15 subsection:

16 (i) the renewable energy portfolio standard for solar energy
17 applicable to the electricity supplier under the delay continues for each subsequent
18 consecutive year that the actual or projected dollar-for-dollar costs incurred, or to be
19 incurred, by the electricity supplier solely for the purchase of solar renewable energy credits
20 is greater than or equal to, or is anticipated to be greater than or equal to, [2.5%] 6.0% of
21 the electricity supplier's total annual retail electricity sales revenues in Maryland; and

22 (ii) the renewable energy portfolio standard for solar energy
23 applicable to the electricity supplier under the delay is increased to the next scheduled
24 percentage increase under § 7-703(b) of this subtitle for each year in which the actual or
25 projected dollar-for-dollar costs incurred, or to be incurred, by the electricity supplier
26 solely for the purchase of solar renewable energy credits is less than, or is anticipated to be
27 less than, [2.5%] 6.0% of the electricity supplier's total annual retail electricity sales
28 revenues in Maryland.

29 7-714.

30 (a) The Power Plant Research Program shall conduct a study of the renewable
31 energy portfolio standard and related matters in accordance with this section.

32 (b) The study shall be a comprehensive review of the history, implementation,
33 overall costs and benefits, and effectiveness of the renewable energy portfolio standard in
34 relation to the energy policies of the State, including:

1 (1) the availability of all clean energy sources at reasonable and affordable
2 rates, including in-State and out-of-state renewable energy options;

3 (2) the economic and environmental impacts of the deployment of
4 renewable energy sources in the State and in surrounding areas of the PJM region;

5 (3) the effectiveness of the standard in encouraging development and
6 deployment of renewable energy sources;

7 (4) the impact of alterations that have been made in the components of
8 each tier of the standard, the implementation of different specific goals for particular
9 sources, and the effect of different percentages and alternative compliance payment scales
10 for energy in the tiers;

11 (5) an assessment of alternative models of regulation and market-based
12 tools that may be available or advisable to promote the goals of the standard and the energy
13 policies of the State; and

14 (6) the potential to alter or otherwise evolve the standard in order to
15 increase and maintain its effectiveness in promoting the State's energy policies.

16 (c) Particular subjects to be addressed in the study include:

17 (1) the role and effectiveness that the standard may have in reducing the
18 carbon content of imported electricity and whether existing or new additional
19 complementary policies or programs could help address the carbon emissions associated
20 with electricity imported into the State;

21 (2) the net environmental and fiscal impacts that may be associated with
22 long-term contracts tied to clean energy projects, including:

23 (i) ratepayer impacts that resulted in other states from the use of
24 long-term contracts for the procurement of renewable energy for the other states' standard
25 offer service and whether the use of long-term contracts incentivized new renewable energy
26 generation development; and

27 (ii) ratepayer impacts that may result in the State from the use of
28 long-term contracts for each energy source in the State's Tier 1 and whether, for each of
29 the sources, the use of long-term contracts would incentivize new renewable energy
30 generation development in that source;

31 (3) whether the standard is able to meet current and potential future
32 targets without the inclusion of certain technologies;

33 (4) what industries are projected to grow, and to what extent, as a result of
34 incentives associated with the standard;

1 (5) whether the public health and environmental benefits of the growing
2 clean energy industries supported by the standard are being equitably distributed across
3 overburdened and underserved environmental justice communities;

4 (6) whether the State is likely to meet its existing goals under the standard
5 and, if the State were to increase those goals, whether electricity suppliers should expect
6 to find an adequate supply to meet the additional demand for credits;

7 (7) additional opportunities that may be available to promote local job
8 creation within the industries that are projected to grow as a result of the standard;

9 (8) system flexibility that the State would need under future goals under
10 the standard, including the quantities of system peaking and ramping that may be
11 required;

12 (9) how energy storage technology and other flexibility resources should
13 continue to be addressed in support of renewable energy and State energy policy, including:

14 (i) whether the resources should be encouraged through a
15 procurement, a production, or an installation incentive;

16 (ii) the advisability of providing incentives for energy storage devices
17 to increase hosting capacity of increased renewable on-site generation on the distribution
18 system; and

19 (iii) discussion of the costs and benefits of energy storage deployment
20 in the State under future goals scenarios for renewable generation;

21 (10) (I) the role of in-State clean energy in achieving greenhouse gas
22 emission reductions and promoting local jobs and economic activity in the State;

23 (II) THE IMPACT OF ITEM (I) OF THIS ITEM ON RATEPAYERS
24 WITH RESPECT TO THE REQUIREMENT OF IN-STATE CLEAN ENERGY GENERATION
25 AS AN INCREASING PERCENTAGE OF THE STANDARD; AND

26 (III) THE IMPACT OF ALL ENERGY SOURCES THAT QUALIFY
27 UNDER THE STANDARD WITH RESPECT TO THE REQUIREMENT OF IN-STATE CLEAN
28 ENERGY GENERATION AS AN INCREASING PERCENTAGE OF THE STANDARD;

29 (11) an assessment of any change in solar renewable energy credit prices
30 over the immediate 24 months preceding the submission of the interim report required
31 under subsection (e) of this section;

32 (12) AN ASSESSMENT OF THE COSTS, BENEFITS, AND ANY LEGAL OR
33 OTHER IMPLICATIONS OF ALLOWING THE LOCATION ANYWHERE IN OR OFF THE
34 COAST OF THE CONTIGUOUS UNITED STATES OF TIER 1 RENEWABLE SOURCES THAT

1 ARE CURRENTLY REQUIRED TO BE LOCATED IN THE PJM REGION OR IN A CONTROL
 2 AREA THAT IS ADJACENT TO THE PJM REGION, IF THE ELECTRICITY IS DELIVERED
 3 INTO THE PJM REGION; and

4 ~~(12)~~ **(13)** any other matters the Program considers relevant to the analysis
 5 of the issues outlined in this section.

6 (d) (1) The Commission, the Administration, the Department of the
 7 Environment, the Department of Natural Resources, and other State and local units shall
 8 cooperate with the Program in the conduct of the study under this section, including
 9 sharing of information, data, and resources, subject to appropriate legal protection of
 10 commercially sensitive and other information.

11 (2) The Program shall consult with representatives of various segments of
 12 the clean energy industry and other stakeholders.

13 (e) (1) (i) On or before December 1, 2018, the Program shall submit an
 14 interim report on any preliminary findings of the study under this section, including any
 15 observations and requests for alteration or clarification of the scope, subjects, procedures,
 16 and intergovernmental cooperation that may be required to complete the study and submit
 17 a final report under this subsection.

18 (ii) If the Program determines that any preliminary findings under
 19 subparagraph (i) of this paragraph warrant reporting earlier than December 1, 2018, the
 20 Program may submit a preliminary interim report on those preliminary findings.

21 (2) On or before December 1, 2019, the Program shall submit a final report
 22 on the findings of the study, including proposals for any alteration of the renewable
 23 portfolio standard, alternative mechanisms for furthering the State's energy policies, and
 24 related matters, and any proposed legislative or regulatory changes recommended to
 25 implement the findings of the study.

26 (3) The interim, any preliminary interim, and final reports shall be
 27 submitted to the Governor and, subject to § 2-1246 of the State Government Article, the
 28 Senate Finance Committee and the House Economic Matters Committee.

29 **(F) (1) THE PROGRAM SHALL CONDUCT A SUPPLEMENTAL STUDY TO**
 30 **ASSESS THE OVERALL COSTS AND BENEFITS OF INCREASING THE RENEWABLE**
 31 **ENERGY PORTFOLIO STANDARD TO A GOAL OF 100% RENEWABLE ENERGY BY 2040.**

32 **(2) PARTICULAR SUBJECTS TO BE ADDRESSED IN THE**
 33 **SUPPLEMENTAL STUDY SHALL INCLUDE:**

34 **(I) ALL RELEVANT SUBJECTS LISTED IN SUBSECTIONS (B) AND**
 35 **(C) OF THIS SECTION; ~~AND~~**

1 (II) AN ASSESSMENT OF WHETHER ~~CERTAIN~~ ANY IN-STATE
 2 INDUSTRIES COULD BE DISPLACED OR NEGATIVELY ECONOMICALLY IMPACTED BY
 3 A 100% RENEWABLE ENERGY PORTFOLIO STANDARD, AND RECOMMENDATIONS ON
 4 HOW TO PROVIDE AND FUND A ~~JUST~~ COMPARABLE TRANSITION FOR WORKERS,
 5 INCLUDING WAGE AND BENEFIT PACKAGES, AND COMMUNITIES THAT RELY ON
 6 THOSE INDUSTRIES THAT COULD FACE DISPLACEMENT OR BE NEGATIVELY
 7 ECONOMICALLY IMPACTED; AND

8 (III) THE FINDINGS AND RECOMMENDATIONS OF THE STUDY OF
 9 NUCLEAR ENERGY AND ITS ROLE AS A RENEWABLE OR CLEAN ENERGY RESOURCE
 10 CONDUCTED BY THE PROGRAM UNDER CHAPTER , § 2 (S.B. 516) OF THE ACTS OF
 11 THE GENERAL ASSEMBLY OF 2019.

12 (3) ON COMPLETION OF THE SUPPLEMENTAL STUDY, THE PROGRAM
 13 SHALL USE THE FINDINGS OF THE STUDY TO PUBLISH ~~A COMPREHENSIVE PLAN~~
 14 ~~WITH SPECIFIC RECOMMENDATIONS THAT, IF EXECUTED, WOULD HAVE THE STATE~~
 15 ~~ACHIEVE~~ RECOMMENDATIONS REGARDING THE FEASIBILITY OF IMPLEMENTING A
 16 RENEWABLE ENERGY PORTFOLIO STANDARD OF 100% BY 2040.

17 ~~(4) ON OR BEFORE JANUARY 1, 2023, THE PROGRAM SHALL SUBMIT~~
 18 ~~THE SUPPLEMENTAL STUDY AND PLAN TO THE GOVERNOR AND, IN ACCORDANCE~~
 19 ~~WITH § 2-1246 OF THE STATE GOVERNMENT ARTICLE, THE GENERAL ASSEMBLY.~~

20 ~~(5) ON REVIEW OF THE SUPPLEMENTAL STUDY AND PLAN, THE~~
 21 ~~GENERAL ASSEMBLY MAY ACT TO REVISE OR INCREASE THE RENEWABLE ENERGY~~
 22 ~~PORTFOLIO STANDARD TARGETS UNDER § 7-703(B) OF THIS SUBTITLE.~~

23 (4) ON OR BEFORE JANUARY 1, 2024, THE PROGRAM SHALL SUBMIT
 24 THE SUPPLEMENTAL STUDY TO THE GOVERNOR AND, IN ACCORDANCE WITH §
 25 2-1246 OF THE STATE GOVERNMENT ARTICLE, THE GENERAL ASSEMBLY.

26 Article – State Government

27 9-20B-01.

28 (a) In this subtitle the following words have the meanings indicated.

29 (d) “Clean energy industry” means a group of employers AND BUILDING AND
 30 TRADE ASSOCIATIONS that are associated by their promotion of:

31 (1) products and services that improve energy efficiency and conservation,
 32 including products and services provided by:

33 (i) electricians;

- 1 (ii) heating, ventilation, and air-conditioning installers;
- 2 (iii) plumbers; and
- 3 (iv) energy auditors; and
- 4 (2) renewable and clean energy resources.
- 5 9-20B-05.
- 6 (a) There is a Maryland Strategic Energy Investment Fund.
- 7 (f) The Administration shall use the Fund:
- 8 (1) to invest in the promotion, development, and implementation of:
- 9 (i) cost-effective energy efficiency and conservation programs,
10 projects, or activities, including measurement and verification of energy savings;
- 11 (ii) renewable and clean energy resources;
- 12 (iii) climate change programs directly related to reducing or
13 mitigating the effects of climate change; and
- 14 (iv) demand response programs that are designed to promote
15 changes in electric usage by customers in response to:
- 16 1. changes in the price of electricity over time; or
- 17 2. incentives designed to induce lower electricity use at times
18 of high wholesale market prices or when system reliability is jeopardized;
- 19 (2) to provide targeted programs, projects, activities, and investments to
20 reduce electricity consumption by customers in the low-income and moderate-income
21 residential sectors;
- 22 (3) to provide supplemental funds for low-income energy assistance
23 through the Electric Universal Service Program established under § 7-512.1 of the Public
24 Utilities Article and other electric assistance programs in the Department of Human
25 Services;
- 26 (4) to provide rate relief by offsetting electricity rates of residential
27 customers, including an offset of surcharges imposed on ratepayers under § 7-211 of the
28 Public Utilities Article;

1 (5) to provide grants, loans, and other assistance and investment as
2 necessary and appropriate to implement the purposes of the Program as set forth in §
3 9–20B–03 of this subtitle;

4 (6) to implement energy–related public education and outreach initiatives
5 regarding reducing energy consumption and greenhouse gas emissions;

6 (7) to provide rebates under the Electric Vehicle Recharging Equipment
7 Rebate Program established under § 9–2009 of this title;

8 (8) to provide grants to encourage combined heat and power projects at
9 industrial facilities; [and]

10 (9) **SUBJECT TO ~~SUBSECTION~~ SUBSECTIONS (F–1) AND (F–3) OF THIS**
11 **SECTION, TO PROVIDE \$7,000,000 IN FUNDING FOR ACCESS TO CAPITAL FOR SMALL,**
12 **MINORITY, WOMEN–OWNED, AND VETERAN–OWNED BUSINESSES IN THE CLEAN**
13 **ENERGY INDUSTRY UNDER § 5–1501 OF THE ECONOMIC DEVELOPMENT ARTICLE,**
14 **ALLOCATED IN ANNUAL INCREMENTS AS FOLLOWS:**

15 (I) **\$200,000 IN FISCAL YEAR 2021;**

16 (II) **\$500,000 IN FISCAL YEAR 2022;**

17 (III) **\$500,000 IN FISCAL YEAR 2023;**

18 (IV) **\$1,000,000 IN FISCAL YEAR 2024; AND**

19 (V) **\$1,200,000 IN EACH FISCAL YEAR FROM 2025 THROUGH**
20 **2028;**

21 (10) **SUBJECT TO SUBSECTIONS (F–2) AND (F–3) OF THIS SECTION, TO**
22 **INVEST IN PRE–APPRENTICESHIP, YOUTH APPRENTICESHIP, AND ~~OTHER~~**
23 **~~WORKFORCE DEVELOPMENT~~ REGISTERED APPRENTICESHIP PROGRAMS TO**
24 **ESTABLISH CAREER PATHS IN THE CLEAN ENERGY INDUSTRY UNDER § 11–708.1 OF**
25 **THE LABOR AND EMPLOYMENT ARTICLE, AS FOLLOWS:**

26 (I) ~~UP TO \$250,000 EACH YEAR FOR 2 YEARS STARTING IN~~
27 ~~FISCAL YEAR 2021 TO APPRENTICESHIP SPONSORS TO CREATE CLEAN ENERGY~~
28 ~~APPRENTICESHIPS; AND~~

29 (II) ~~UP TO \$250,000 EACH YEAR FOR 2 YEARS STARTING IN~~
30 ~~FISCAL YEAR 2021 TO CAREER AND TECHNICAL EDUCATION SCHOOLS TO LAUNCH~~
31 ~~AND UPGRADE RELEVANT CAREER AND TECHNICAL EDUCATION PROGRAMS;~~

1 ~~(11) TO PROVIDE THE LESSER OF \$500,000 OR THE ACTUAL TOTAL~~
 2 ~~AMOUNT OF TAX CREDITS CLAIMED UNDER § 10-742 OF THE TAX GENERAL~~
 3 ~~ARTICLE FOR APPRENTICESHIPS IN THE CLEAN ENERGY INDUSTRY IN EACH OF~~
 4 ~~FISCAL YEARS 2021 AND 2022 \$1,500,000 FOR GRANTS TO PRE-APPRENTICESHIP~~
 5 ~~JOBS TRAINING PROGRAMS UNDER § 11-708.1(C)(2) OF THE LABOR AND~~
 6 ~~EMPLOYMENT ARTICLE STARTING IN FISCAL YEAR 2021 UNTIL ALL AMOUNTS ARE~~
 7 ~~SPENT; AND~~

8 (II) \$6,500,000 FOR GRANTS TO YOUTH APPRENTICESHIP JOBS
 9 TRAINING PROGRAMS AND REGISTERED APPRENTICESHIP JOBS TRAINING
 10 PROGRAMS UNDER § 11-708.1(C)(4) OF THE LABOR AND EMPLOYMENT ARTICLE
 11 STARTING IN FISCAL YEAR 2021 UNTIL ALL AMOUNTS ARE SPENT; AND

12 [(9)] ~~(12)~~ (11) to pay the expenses of the Program.

13 [(f-1) The Administration may use the Fund, including money that the Fund
 14 receives under Public Service Commission Order Number 86372, to provide funding for
 15 access to capital for small, minority, and women-owned businesses in the clean energy
 16 industry under § 5-1501 of the Economic Development Article.]

17 (F-1) (1) ANY FUNDING PROVIDED UNDER SUBSECTION (F)(9) OF THIS
 18 SECTION THAT IS NOT SPENT IN A GIVEN FISCAL YEAR SHALL REVERT TO THE FUND
 19 IN THE FOLLOWING FISCAL YEAR.

20 (2) FUNDING THAT IS PROVIDED FOR ACCESS TO CAPITAL FOR
 21 SMALL, MINORITY, WOMEN-OWNED, AND VETERAN-OWNED BUSINESSES UNDER
 22 SUBSECTION (F)(9) OF THIS SECTION SHALL BE USED TO PROVIDE GRANTS TO
 23 ELIGIBLE FUND MANAGERS TO PROVIDE INVESTMENT CAPITAL, INCLUDING EQUITY
 24 AND SIMILAR INVESTMENTS, AND LOANS TO SMALL, MINORITY, WOMEN-OWNED,
 25 AND VETERAN-OWNED BUSINESSES IN THE STATE IN THE CLEAN ENERGY
 26 INDUSTRY.

27 (3) ELIGIBLE FUND MANAGERS RECEIVING GRANTS UNDER
 28 SUBSECTION (F)(9) OF THIS SECTION MAY USE A PORTION OF THE MONEY RECEIVED
 29 TO PAY ORDINARY AND REASONABLE EXPENSES FOR ADMINISTRATIVE, ACTUARIAL,
 30 LEGAL, MARKETING, AND TECHNICAL SERVICES AND MANAGEMENT FEES.

31 (4) THE ADMINISTRATION MAY PROVIDE ADDITIONAL FUNDING FOR
 32 THE PURPOSES STATED IN SUBSECTION (F)(9) OF THIS SECTION.

33 (F-2) AN \$8,000,000 PAYMENT FOR WORKFORCE DEVELOPMENT PROGRAMS
 34 UNDER SUBSECTION (F)(10) OF THIS SECTION STARTING IN FISCAL YEAR 2021
 35 SHALL BE DERIVED FROM THE RENEWABLE ENERGY, CLIMATE CHANGE ACCOUNT
 36 OF THE FUND.

1 **(F-3) FUNDING UNDER SUBSECTION (F)(9) AND (10) OF THIS SECTION FOR**
2 **ACCESS TO CAPITAL, INVESTMENT, PROMOTION, OR IMPLEMENTATION SHOULD BE**
3 **DIRECTED ONLY TO BUSINESSES THAT AGREE TO CREATE AND MAINTAIN JOBS THAT**
4 **PROMOTE FAMILY-SUSTAINING WAGES, EMPLOYER-PROVIDED HEALTH CARE WITH**
5 **AFFORDABLE DEDUCTIBLES AND CO-PAYS, CAREER ADVANCEMENT TRAINING, FAIR**
6 **SCHEDULING, EMPLOYER-PAID WORKERS' COMPENSATION AND UNEMPLOYMENT**
7 **INSURANCE, A RETIREMENT PLAN, PAID TIME OFF, AND THE RIGHT TO BARGAIN**
8 **COLLECTIVELY FOR WAGES AND BENEFITS.**

9 (i) (1) **IN THIS SUBSECTION, “LOW-INCOME” MEANS HAVING AN ANNUAL**
10 **HOUSEHOLD INCOME THAT IS AT OR BELOW 175% OF THE FEDERAL POVERTY**
11 **LEVEL.**

12 (2) **Except as provided in paragraph [(2)] (3) of this subsection, compliance**
13 **fees paid under § 7-705(b) of the Public Utilities Article may be used only to make loans**
14 **and grants to support the creation of new Tier 1 renewable energy sources in the State**
15 **THAT ARE OWNED BY OR DIRECTLY BENEFIT LOW-INCOME RESIDENTS OF THE**
16 **STATE.**

17 [(2)] (3) **Compliance fees paid under § 7-705(b)(2)(i)2 of the Public**
18 **Utilities Article shall be accounted for separately within the Fund and may be used only to**
19 **make loans and grants to support the creation of new solar energy sources in the State**
20 **THAT ARE OWNED BY OR DIRECTLY BENEFIT LOW-INCOME RESIDENTS OF THE**
21 **STATE.**

22 (M) (1) **A LOAN OR GRANT MADE AVAILABLE FROM THE FUND TO A UNIT**
23 **OF STATE OR LOCAL GOVERNMENT SHALL COMPLY WITH §§ 14-416 AND 17-303 OF**
24 **THE STATE FINANCE AND PROCUREMENT ARTICLE.**

25 (2) **AT LEAST 80% OF WORKERS PARTICIPATING IN A PROJECT OR**
26 **PROGRAM THAT RECEIVES MONEY FROM THE FUND MUST RESIDE WITHIN 50 MILES**
27 **OF THE PROJECT OR PROGRAM, OR ANOTHER DISTANCE DEFINED BY THE LOCAL**
28 **JURISDICTION WHERE THE PROJECT OR PROGRAM IS LOCATED.**

29 **Chapter 393 of the Acts of 2017**

30 SECTION 2. AND BE IT FURTHER ENACTED, That this Act shall take effect June
31 1, 2017. It shall remain effective for a period of [3] 6 years and 1 month and, at the end of
32 June 30, [2020] 2023, with no further action required by the General Assembly, this Act
33 shall be abrogated and of no further force and effect.

34 ~~SECTION 2. AND BE IT FURTHER ENACTED, That the Laws of Maryland read~~
35 ~~as follows:~~

~~Article — Public Utilities~~~~7-701.~~

~~(r) “Tier 1 renewable source” means one or more of the following types of energy sources:~~

~~(9) poultry litter to energy; AND~~

~~(10) waste to energy;~~

~~(11) refuse-derived fuel; and~~

~~(12) thermal energy from a thermal biomass system.~~

~~7-704.~~

~~(a) (2) (i) Energy from a Tier 1 renewable source under § 7-701(r)(1), (5), OR (9), (10), or (11) of this subtitle is eligible for inclusion in meeting the renewable energy portfolio standard only if the source is connected with the electric distribution grid serving Maryland.~~

~~(ii) If the owner of a solar generating system in this State chooses to sell solar renewable energy credits from that system, the owner must first offer the credits for sale to an electricity supplier or electric company that shall apply them toward compliance with the renewable energy portfolio standard under § 7-703 of this subtitle.~~

~~SECTION 2. AND BE IT FURTHER ENACTED, That the Laws of Maryland read as follows:~~

~~Article — Public Utilities~~~~7-701.~~

~~(r) “Tier 1 renewable source” means one or more of the following types of energy sources:~~

~~(1) solar energy, including energy from photovoltaic technologies and solar water heating systems;~~

~~(2) wind;~~

~~(3) qualifying biomass;~~

~~(4) methane from the anaerobic decomposition of organic materials in a landfill or wastewater treatment plant;~~

1 ~~(5) geothermal, including energy generated through geothermal exchange~~
 2 ~~from or thermal energy avoided by, groundwater or a shallow ground source;~~

3 ~~(6) ocean, including energy from waves, tides, currents, and thermal~~
 4 ~~differences;~~

5 ~~(7) a fuel cell that produces electricity from a Tier 1 renewable source~~
 6 ~~under item (3) or (4) of this subsection;~~

7 ~~(8) a small hydroelectric power plant of less than 30 megawatts in capacity~~
 8 ~~that is licensed or exempt from licensing by the Federal Energy Regulatory Commission;~~

9 ~~(9) poultry litter to energy; AND~~

10 ~~(10) [waste to energy;~~

11 ~~(11) refuse derived fuel; and~~

12 ~~(12)] thermal energy from a thermal biomass system.~~

13 ~~7-704.~~

14 ~~(a) (2) (i) Energy from a Tier 1 renewable source under § 7-701(r)(1), (5),~~
 15 ~~OR (9) [(10), or (11)] of this subtitle is eligible for inclusion in meeting the renewable energy~~
 16 ~~portfolio standard only if the source is connected with the electric distribution grid serving~~
 17 ~~Maryland.~~

18 ~~(ii) If the owner of a solar generating system in this State chooses to~~
 19 ~~sell solar renewable energy credits from that system, the owner must first offer the credits~~
 20 ~~for sale to an electricity supplier or electric company that shall apply them toward~~
 21 ~~compliance with the renewable energy portfolio standard under § 7-703 of this subtitle.~~

22 SECTION 2. AND BE IT FURTHER ENACTED, That:

23 (a) The Power Plant Research Program shall:

24 (1) conduct a study of nuclear energy and its role as a renewable or clean
 25 energy resource that can effectively combat climate change in the State; and

26 (2) include in the study:

27 (i) an evaluation and summary of the current state of nuclear energy
 28 in Maryland;

1 (ii) an identification of the benefits of nuclear energy usage in
 2 Maryland and the environmental benefits that may help to combat climate change;

3 (iii) an assessment of emerging nuclear energy technologies, including
 4 traveling-wave reactors, that may enhance the potential of nuclear energy as a viable
 5 renewable energy resource;

6 (iv) an assessment of countries and other states in which nuclear
 7 energy makes up more than 50% of total energy production that:

8 1. includes an analysis of the carbon emission reductions
 9 undertaken by these countries or states; and

10 2. examines how these countries or states have paired nuclear
 11 energy with other alternative renewable energy resources;

12 (v) an identification of the potential for a new nuclear power
 13 initiative to be deployed in the State using one or more nuclear technologies that include:

14 1. major barriers to deploying a successful nuclear power
 15 initiative; and

16 2. a time frame for deploying a successful nuclear power
 17 initiative;

18 (vi) an assessment of the practicality of adding nuclear energy to
 19 Maryland's Renewable Energy Portfolio Standard; and

20 (vii) recommendations regarding initiatives for the State and the
 21 General Assembly to responsibly and efficiently grow the nuclear energy industry in the
 22 State, support new emerging nuclear energy technologies that may improve nuclear energy
 23 as a viable renewable energy resource, and utilize nuclear energy as a resource to help the
 24 State combat climate change.

25 (b) On or before January 1, 2020, the Program shall report its findings and
 26 recommendations to the Governor and, in accordance with § 2-1246 of the State Government
 27 Article, the General Assembly.

28 SECTION ~~3~~ 2 ~~3~~ AND BE IT FURTHER ENACTED, That a presently existing
 29 obligation or contract right may not be impaired in any way by this Act.

30 SECTION ~~4~~ ~~3~~ 4 AND BE IT FURTHER ENACTED, That, if any provision of this
 31 Act or the application thereof to any person or circumstance is held invalid for any reason
 32 in a court of competent jurisdiction, the invalidity does not affect other provisions or any
 33 other application of this Act that can be given effect without the invalid provision or
 34 application, and for this purpose the provisions of this Act are declared severable.

1 ~~SECTION 5. AND BE IT FURTHER ENACTED, That Section 2 of this Act shall~~
2 ~~apply to all renewable energy portfolio standard compliance years beginning after~~
3 ~~December 31, 2019.~~

4 ~~SECTION 5. AND BE IT FURTHER ENACTED, That Section 2 of this Act shall take~~
5 ~~effect January 1, 2020.~~

6 SECTION ~~6. 4. 6. 5.~~ AND BE IT FURTHER ENACTED, That, ~~except as provided in~~
7 ~~Section 5 of this Act,~~ this Act shall take effect October 1, 2019.

Approved:

Governor.

President of the Senate.

Speaker of the House of Delegates.